

Resolute Forest Products – Catawba Mill 5300 Cureton Ferry Road

Post Office Box 7 Catawba, SC 29704-0007

FED EX NO. 7754 1029 4502

January 13, 2016

Mr. Heinz Kaiser, Manager Air Toxics Section SCDHEC Bureau of Air Quality 2600 Bull Street Columbia SC 29201-1708

Re:

Resolute Forest Products - Catawba Operations

Permit No. TV-2440-0005

Dear Mr. Kaiser:

The purpose of this submittal is to meet the semi-annual reporting requirements applicable to the Catawba Mill associated with the National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry (40 CFR 63, Subpart S). This submittal meets the requirements for both the Periodic Startup, Shutdown, and Malfunction (SSM) Report and the Excess Emissions and Continuous Monitoring System (CMS) Performance Report pursuant to Sections 63.10(d)(5)(i) and 63.10(e)(3), respectively.

Excess emissions and CMS downtime for the reporting period were less than 1% and 5% respectively for all systems. For SSM purposes when an emission has occurred, specific information about the type and duration is reported on the enclosed log(s).

The total of steam stripper downtime plus time of excess emissions during the reporting period did not exceed ten percent as allowed in Section 63.446(g). Actions taken during SSM events, including corrective actions, were consistent with the procedures specified in the SSM Plan for this facility.

Based on information and belief formed after reasonable inquiry, I certify to the best of my knowledge, that the statements and information in this submission are true, accurate, and complete.

If you have any questions or require additional information, please contact Dale Herendeen at (803) 981-8009.

Sincerely,

Scott Palmer General Manager

SP/dlh File 231.14

Enclosures

CC:

EPA Region 4

Zach Pensa, Midlands EQC Lancaster

GASEOUS AND OPACITY EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

HAP(s) Monitored:

Time Period:

Reporting Period:

Process Unit Description:

Chlorine

3-Hour Average

July 1, 2015 through December 31, 2015

Bleach Plant Scrubber System

Company:

Resolute Forest Products - Catawba Mill

Emission Limits:

Scrubber Outlet Conc. <10 ppmv Cl₂ (40 CFR 63.445 (c)(2))

Operating Parameters:

Scrubber liquid influent (recirculation) flow > 50 gpm

Scrubber effluent pH > 9.7

Scrubber fan operational status - ON

Monitor Manufacturer(s) and Model Number(s):

Liquid flow / Foxboro IMT24 PDAB810MAB

pH / TBI TBX557-J1E11f20JB

Last CMS Certification or Audit Date:

Flow Meter Audit (Calibration): March 13, 2015

pH (Calibration): May 1, 2015

Total Source Operating Time in Reporting Period: 4,259 hours

EMISSION DATA SUMMARY

Re	ason for Excess Emissions	Duration
А. В.	Startup/Shutdown Malfunctions	0 Hour
	Process/Instrument System Control/Operating/Collection Other Known Cause Other Unknown Cause	0 Hour 0 Hour 13.0 Hours 0 Hour
	al Number of Incidents cess Emissions / Process Operating Time	1 0.31 %

CMS PERFORMANCE SUMMARY

Reason for Monitor Downtime	Duration
Monitor Equipment Malfunctions Non-Monitor Equipment Malfunctions Quality Assurance/Quality Assurance Calibrations Other Known Causes Other Unknown Causes	0 Hour 0 Hour 0 Hour 0 Hour 0 Hour
Total Number of Incidents Percent Monitor Downtime	0 0.00 %

There were no changes in the continuous monitoring systems, processes, or control devices since the last reporting period.

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and complete.

1/15/16

Name/Title:

Scott Palmer

General Manager

GASEOUS AND OPACITY EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

HAP(s) Monitored:

Time Period:

Reporting Period:

Process Unit Description:

Methanol

15-day rolling average

July 1, 2015 through December 31, 2015

Condensate Collection and Treatment System

Company:

Resolute Forest Products - Catawba Mill

Emission Limits:

Collect 11.1 lbs. Methanol/ODTUBP (40 CFR 63.446 (c)(3))

Treat (remove) 10.2 lbs. Methanol/ODTUBP (40 CFR 63.446 (e)(5))

Operating Parameters:

Condensate Feed Rate, Condensate Feed Temperature, Steam Flow Effective Steam Ratio (condensate feed rate / (steam flow to column

less steam for condensate preheat) > 16 = 92%

Monitor Manufacturer(s) and Model Number(s):

Condensate Flow - Rosemount /3051CD2A22A1JB4L4M6

Steam Flow - Rosemount /3051CD2A22A1JB4L4M6

Condensate Temperature – Rosemount/3144D5E5B4T1M5

Last CMS Certification or Audit Date:

N/A (all critical instruments are calibrated annually)

Total Source Operating Time in Reporting Period:

4,289 hours

EMISSION DATA SUMMARY

Re	ason for Excess Emissions	D	uration
A.	Startup/Shutdown	0	Hour
B.	Malfunctions Process/Instrument System Control/Operating/Collection Other Known Cause Other Unknown Cause	0	Hour Hour Hour Hour Hour
	al Number of Incidents cess Emissions / Process Operating Time	0.00	%

CMS PERFORMANCE SUMMARY

Reason for Monitor Downtime	Duration
Monitor Equipment Malfunctions Non-Monitor Equipment Malfunctions Quality Assurance/Quality Assurance Calibrations Other Known Cause Other Unknown Cause	0 Hour 0 Hour 0 Hour 0 Hour 0 Hour
Total Number of Incidents Percent Monitor Downtime	0 0.0 %

There were no changes in the continuous monitoring systems, processes, or control devices since the last reporting period.

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and complete.

Name/Title:

Scott Palmer

General Manager

GASEOUS AND OPACITY EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

HAP(s) Monitored:

Methanol

Time Period:

Hours

Reporting Period:

July 1, 2015 through December 31, 2015

Process Unit Description:

HVLC System - Combination Boilers

Company:

Resolute Forest Products - Catawba Mill

Emission Limits:

Reduce total HAP emission using a boiler, lime kiln, or recovery furnace by introducing the HAP emission stream with the primary fuel or into the flame zone. Total excess emission less than 4%

excluding SSM plan excess emissions.

Operating Parameters:

N/A

Monitor Manufacturer(s) and Model Number(s):

N/A

Last CMS Certification or Audit Date:

N/A

Total Source Operating Time in Reporting Period: 4,289 hours

EMISSION DATA SUMMARY

	Reason for Excess Emissions	Duration
	A. Startup/Shutdown	0.0 Hour
Note: Specific incidents are shown on the attached log for. SSM purposes	B. Malfunctions Process/Instrument System Control/Operating/Collection Other Known Cause Other Unknown Cause	6.5 Hours 0.9 Hour 0.2 Hour 0.0 Hour
	Total Number of Incidents Excess Emissions / Process Operating T	7 ime 0.18 %
	Total Duration of Excess Emissions exclu Plan Excess Emissions/ Process Operati	uding SSM ng Time 0.01 %

CMS PERFORMANCE SUMMARY

A CMS is not required when HVLC gases are incinerated in a combination boiler.

There were no changes in the continuous monitoring systems, processes, or control devices since the last reporting

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and complete.

Name/Title:

Scott Palmer

General Manager

GASEOUS AND OPACITY EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

HAP(s) Monitored:

Methanol

Time Period:

Hours

Reporting Period:

July 1, 2015 through December 31, 2015

Process Unit Description:

LVHC System - Combination Boilers

Company:

Resolute Forest Products - Catawba Mill

Emission Limits:

Reduce total HAP emission using a boiler, lime kiln, or recovery furnace by introducing the HAP emission stream with the primary fuel or into the flame zone. Total excess emission less than 1%

excluding SSM plan excess emissions.

Operating Parameters:

N/A

Monitor Manufacturer(s) and Model Number(s):

N/A

Last CMS Certification or Audit Date:

N/A

Total Source Operating Time in Reporting Period: 4,289 hours

EMISSION DATA SUMMARY

	Reason for Excess Emissions	Duration	
	A. Startup/Shutdown	0.0 Hour	
Note: Specific incidents are shown on the attached log for. SSM purposes	B. Malfunctions Process/Instrument System Control/Operating/Collection Other Known Cause Other Unknown Cause	2.2 Hours 1.5 Hours 0.5 Hour 0.0 Hour	
	Total Number of Incidents Excess Emissions / Process Operating Time	13 0.10 %	6
	Total Duration of Excess Emissions excluding S Plan Excess Emissions/ Process Operating Time	SSM ne 0.01 %	6

CMS PERFORMANCE SUMMARY

A CMS is not required when LVHC gases are incinerated in a combination boiler.

There were no changes in the continuous monitoring systems, processes, or control devices since the last reporting

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and complete.

Name/Title:

Scott Palmer

General Manager



Resolute Forest Products – Catawba Mill 5300 Cureton Ferry Road Post Office Box 7 Catawba, SC 29704-0007

CONTINUOUS EMISSION MONITOR SEMI-ANNUAL REPORT LOG

Kraft Process - Bleach Plant Scrubber

TV

Permit Conditions: 5.C.03.1 & MACT.3(A)

Report Period 7/1/15 to 12/31/15

This report is for variations outside of surrogate monitoring parameters or permit condition exceptions.

Inci- dent No.		Start	Parameter		PRESENTED TO COME SERVICE AND ADDRESS OF THE	
	Date	Time (am orpm)	pH, Flow, delta P	Duration (Minutes)	Nature and Cause of Incident	Corrective Action
There	were no exc	ursion events	s or downtime during th	e month of	July 2015.	Harrist and the first of the fi
There	were no exc	ursion events	or downtime during th	e month of	August 2015.	
There	were no excu	ursion events	or downtime during th	e month of	September 2015.	
1	10/23/2015	3:00 PM	рН	780	pH control was previously placed in manual mode (occurred intermittently over a few days)	Placed pH control back into cascade mode
here	were no excu	rsion events	or downtime during the			
			or downtime during the			
+						

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and com-	nnlete
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Name/Title:

Scott Palmer

General Manager

Signature:

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resolute Forest Products ID 9801

Signature:

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CONTINUOUS EMISSION MONITOR SEMI-ANNUAL REPORT LOG

Condensate Steam Stripper

Report Period 7/1/15 to 12/31/15

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Permit Condition MACT.2

TV

This report is for variations below mimimum 15-day average collection (11.1 #/ODTP) and treatment (10.2 #/ODTP).

nci- den		Start	Parameter			
t No.	Date	Time (am or pm)	Flow and Steam	Duration (Minutes)	Nature and Cause of Incident	Corrective Action
here	were no	exceedance	es of 15-day mass a	verages during t	he month of July 2015.	
					he month of August 2015.	
				1	ne month of September 2015.	
		0.000000		1	ne month of October 2015.	
					ne month of November 2015.	
				1000	ne month of December 2015.	
_					2010.	100 March 100 Ma

Name/Title: Scott Palmer General Manager



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CONTINUOUS EMISSION MONITOR SEMI-ANNUAL REPORT LOG

High Volume Low Concentration Gas System

Report Period 7/1/15 to 12/31/15

ID 2605, ID 3705

SIP, NSPS

Permit Conditions 5.C.08.1(B), 5.C.08.2(B1), 5.C.08.7, & MACT.1(C) This report is for indicated emissions from the fiberline, pulp washing systems, oxygen delignification, and screening/knotting systems exceeding 5 minutes duration, or permit condition exceptions.

Inci- dent No.	Date	Start Time (am or pm)	HVLC System Leg	Duration (Minutes)	Nature and Cause of Incident	Corrective Action
There	were no exci	ursion events	or downtime during the r	month of Jul	y 2015.	
There	were no excu	ursion events	or downtime during the r	nonth of Au	gust 2015.	
1	9/23/15	12:42 PM	Power House	10	CB2 fell below min steam flow due to several bark screws down	unplugged bark screws to increase steam flow
1	10/15/15	2:49 PM	Power House	14	#1 CB Tripped out due to wet bark	Changed gas over to #2CB and reset
1	11/15/15	3:18 AM	Power House	318	Belts on HVLC fan broke	Repaired belts, returned fan to service
2	11/23/15	6:53 PM	Power House		Lost bark due to plugged chute; could not get enough fuel in to steam either boiler; 150# head pressure went low.	Returned bark and increased 150# header to normal, put LVHC sources back in.
3	11/30/15	2:58 AM	Power house	9	Steam injector pressure went low; unable to close vent valve.	Pressure returned; manually returned vent
4	11/30/15	2:58 AM	Fiberline	21	Power loss caused shutdown of feed system.	Returned power
1	12/30/15	9:41 AM	Fiberline	55	Maintenance required at Powerhouse; needed to open vent valve	Completed maintenance and closed vent valve.

Based on data provided, reasonable inquiry, and the best of my abilities, I certify that the information contained in this report is accurate and complete.

Name/Title:	Nam	e/T	itle:
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Scott Palmer

General Manager



Resolute Forest Products - Catawba Mill 5300 Cureton Ferry Road Post Office Box 7 Catawba, SC 29704-0007

CONTINUOUS EMISSION MONITOR SEMI-ANNUAL REPORT LOG

Low Volume High Concentration Gas System

Report Period 7/1/15 to 12/31/15

ID 2605, ID 3705

SIP, NSPS

.C.08.1(B), 5.C.08.2(B1), 5.C.08.7, & MACT.1(C)

multiple effect evaporator systems exceeding 5 minutes duration, or permit condition exceptions.

Inci- dent No.	Date	Start Time (am or pm)	LVHC System Leg	Duration (Minutes)	Nature and Cause of Incident	Corrective Action
1	7/22/15	8:22 PM	PH Main	12	CB2 gas burner tripped	
						gas burner restored
i nere v	were no excu	rsion events	or downtime during the n	onth of Aug	gust 2015.	
THEIR V	were no excu	rsion events	or downtime during the m	nonth of Sep	otember 2015.	
1	10/13/15	8:34 AM	PH Evap	0	Prokon six line	
2	10/15/15	2:49 PM	PH (all)	32	Broken air line on vent valve	Called EI to get LVHC back in system
3	10/18/15		PH LVHC	32	#1 CB Tripped out due to wet bark	Changed gas over to #2CB and reset
4	10/19/15			0	Gas valve stuck in boiler	Fixed valve
4	10/19/15	8:17 AM	PH Feed tank	6	#2 CB burners tripped, lost bark flow, low steam	Increased bark and aux. burners
5	10/23/15	9:13 AM	PH Evap & LVHC	32	Ejector pressure switch giving a low reading, venting	Raised 150# header above normal and
6	10/24/15	2:49 PM	PH LVHC	11	Loss igniter flame	switch reset
					and ignited matric	Reset
1	11/23/15	6:52 PM	PH LVHC (all)	46	Lost bark due to plugged chute; could not get enough fuel in to steam either boiler	Returned bark and increased 150# heade to normal, put LVHC sources back in.
2	11/23/15	6:52 PM	Fiberline LVHC (all)	9	150# head pressure went low.	Returned bark and increased 150# heade to normal, put LVHC sources back in.
3	11/23/15	9:39 PM	PH LVHC Feed Tank	8	CB2 main gas valve malfunctioned	4 Garage and the second
4	11/25/15	9:10 PM	PH LVHC Evap 2	6	Evap 2 collection LVHC collection valve	Closed CB2 main gas valve
5	11/30/15	2:58 AM	PH LVHC (all)	44	would not close Steam injector pressure went low; unable	Manually closed collection valve. Pressure returned; manually returned ven
	44/00/45			188	to close vent valve.	valve.
6	11/30/15	2:58 AM	Fiberline LVHC (all)		Power loss caused shutdown of feed system.	Returned power
here w	ere no excur	sion events o	r downtime during the mo			
	- I THE ONOUR	John Gvents 0	downline during the mo	onth of Dece	ember 2015.	
					s, I certify that the information contained in	

Name/Title:

Scott Palmer

General Manager